

Eastland Network Schedule of Charges - Effective 1 April 2002

All Charges include GST.

Tariff applying at all Eastland Network GXP's: Gisborne, Tokomaru Bay, Wairoa, Tuai.

ICP Charges are given per annum but are billed in equal instalments per billing cycle.

ICP Charges : Urban Consumers

		New Prices	Consumer No's	Price Category	Old Prices from 1.4.01	Consumer No's 1.4.01
Domestic Standard	Assessed Demand <= 10kVA	\$87.75	12,451	UDS0010	\$50.63	12,519
	Assessed Demand <= 30kVA	\$87.75	103	UDS0030	\$114.75	97
Domestic Low	Assessed Demand <= 10kVA	\$64.13	0	UDL0010	N/A	N/A
	Assessed Demand <= 30kVA	\$64.13	0	UDL0030	N/A	N/A
Non Domestic	Assessed Demand <= 2.5kVA	\$81.00	87	UND0003	\$155.25	0
	Assessed Demand <= 10kVA	\$87.75	90	UND0010	\$172.13	0
	Assessed Demand <= 30kVA	\$202.50	1,443	UND0030	\$398.25	1,520
	Assessed Demand <= 100kVA	\$607.50	194	UND0100	\$1,184.63	186
	Assessed Demand <= 300kVA	\$1,755.00	45	UND0300	\$3,432.38	50
	Assessed Demand <= 1000kVA	\$5,784.75	13	UND1000	\$11,309.63	13
	Assessed Demand <= 4500kVA	\$25,920.00	4	UND4500	\$50,685.75	4
Low Economic	Assessed kWh <= 2000 kWh per annum	\$664.88	0	ULE2000	N/A	N/A

ICP Charges : Rural Consumers

These ICP charges apply to consumers supplied by distribution transformers outside the Gisborne City boundary and the Wairoa Township boundary.

		New Prices	Consumer No's	Price Category	Old Prices from 1.4.01	Consumer No's 1.4.01
Domestic Standard	Assessed Demand <= 10kVA	\$87.75	7,286	RDS0010	\$114.75	7,573
	Assessed Demand <= 30kVA	\$87.75	200	RDS0030	\$270.00	183
Domestic Low	Assessed Demand <= 10kVA	\$64.13	0	RDL0010	N/A	N/A
	Assessed Demand <= 30kVA	\$64.13	0	RDL0030	N/A	N/A
Non Domestic	Assessed Demand <= 2.5kVA	\$77.63	90	RND0003	\$226.13	0
	Assessed Demand <= 10kVA	\$87.75	288	RND0010	\$246.38	0
	Assessed Demand <= 30kVA	\$199.13	3,173	RND0030	\$573.75	3,684
	Assessed Demand <= 100kVA	\$590.63	60	RND0100	\$1,717.88	57
	Assessed Demand <= 300kVA	\$1,714.50	14	RND0300	\$4,978.13	16
	Assessed Demand <= 1000kVA	\$5,639.63	3	RND1000	\$16,399.13	3
Low Economic	Assessed kWh <= 2000 kWh per annum	\$664.88	0	RLE2000	N/A	N/A

2.5kVA connections must be protected with a miniature circuit breaker of approved size and installation standard.

Low Economic ICP's qualifying as a consumers primary domestic residence can request reclassification as domestic.

Transmission TOU Charges - Applying to Consumers on Domestic Low

ICP Charge - per kWh

			New Prices	Consumer No's	Old Prices from 1.4.01	Consumer No's 1.4.01
Evening Peak	17:30 - 21:00	All Days	\$0.02732	0	N/A	N/A
Morning Peak	07:30 - 12:00	All Days	\$0.02322		N/A	
Off Peak	12:30 - 17:00 and 21:30 - 23:00	All Days	\$0.02049		N/A	
Night	23:30 - 07:00	All Days	\$0.00901		N/A	

Transmission TOU Charges - for Consumers on all other ICP Charging options - per kWh

			New Prices	Consumer No's	Old Prices from 1.4.01	Consumer No's 1.4.01
Evening Peak	17:30 - 21:00	All Days	\$0.02402	25,544	\$0.02732	25,905
Morning Peak	07:30 - 12:00	All Days	\$0.02042		\$0.02322	
Off Peak	12:30 - 17:00 and 21:30 - 23:00	All Days	\$0.01802		\$0.02049	
Night	23:30 - 07:00	All Days	\$0.00793		\$0.00901	

Distribution TOU Charges for all Consumers - per kWh

			New Prices	Consumer No's	Old Prices from 1.4.01	Consumer No's 1.4.01
Evening Peak	17:30 - 21:00	All Days	\$0.07967	25,544	\$0.07482	25,905
Morning Peak	07:30 - 12:00	All Days	\$0.06773		\$0.06361	
Off Peak	12:30 - 17:00 and 21:30 - 23:00	All Days	\$0.05975		\$0.05613	
Night	23:30 - 07:00	All Days	\$0.02629		\$0.02469	

Transmission and Distribution TOU charges apply to reconciled kWh data at the GXP.

Note: TOU periods follows Industry Convention of Half Hour ending.

Major Customers

Discounts apply to distribution TOU charges shown above and not to the transmission TOU charges.

Discount is based on either previous year's kWh's or an assessment of kWh and is applied to the c/kWh charge for all kWh taken by the major customer at their ICP metering point, for the previous year.

(Based on annual usage (kWh) from each customers ICP metering point)

	New	Consumer	Old Discount	Consumer
	Discount	No's	from 1.4.01	No's 1.4.01
Discount on all kWh when over				
50,000 kWh per annum	75%	185	68%	180
100,000 kWh per annum	87%	167	79%	159
500,000 kWh per annum	90%	11	82%	11
1,000,000 kWh per annum	94%	7	85%	8
3,000,000 kWh per annum	95%	1	86%	1
5,000,000 kWh per annum	87%	2	80%	2

Discounts will not be automatically applied. ENL will need to be requested to consider a customer for discount TOU profiles will need to be supplied by the Retailer otherwise the system profile will be assumed.

Domestic Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

- It is the consumers primary residence, i.e. excludes holiday homes, etc.
- Only one ICP on a consumers account can be classed as domestic
- The installation is not used for business purposes
- The installation has at least 1kW of controllable load connected to ENL's load control system

Demand Assessment

kVA demand will be reviewed annually and is assessed on the following basis.

- The minimum 3 phase connection demand is 30kVA
- For Multi-phase installations demand is taken as the aggregate of all phases
- The minimum fuse size needed by the installation will determine demand

Loss Factor

ENL is applying a single averaged loss factor across all GXP's of 8.2% except for consumers with 11kV connections and 11kV TOU metering who have a loss factor of 6.2%

Street Light Charges

Demand will be aggregated to each control point connection to Eastland Network's network and an ICP created for each such point. The ICP charges for non-domestic connections given above will then be applied to the assessed demand at each connection.

Notes

Pricing assumes the following connection standards are maintained at all times.

- Compliance with Eastland Network's Connection Standard
- Power Factor is maintained at 0.95 lag or higher
- Service Main voltage drop and condition is kept compliant with the Electricity Regulations
- All trees under the control of the consumer are maintained clear of all power assets.

These assessments will be reviewed annually and will remain applicable until the next review. Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.

Changes resulting from assessments between annual reviews will only be considered for washup from the date ENL is requested to confirm assessment.