

<b>Eastland Network Schedule of New Charges</b>			
<b>All Charges are inclusive of GST, and effective from April 1 2001.</b>			
<b>Tariff applying at all Eastland Network GXP's: Gisborne, Tokomaru Bay, Wairoa, Tuai.</b>			
<b>ICP Charges : Urban Consumers</b>			
<b>ICP Charges are given per annum but are billed in equal instalments per billing cycle.</b>			<b>Number of</b>
		<b>Per Annum</b>	<b>Consumers</b>
<b>Domestic</b>	Assessed Demand <= 10kVA	\$50.63	<b>12,519</b>
	Assessed Demand <= 30kVA	\$114.75	<b>97</b>
<b>Non Domestic</b>	Assessed Demand <= 2.5kVA	\$155.25	<b>0</b>
	Assessed Demand <= 10kVA	\$172.13	<b>0</b>
	Assessed Demand <= 30kVA	\$398.25	<b>1,520</b>
	Assessed Demand <= 100kVA	\$1,184.63	<b>186</b>
	Assessed Demand <=300kVA	\$3,432.38	<b>50</b>
	Assessed Demand <= 1000kVA	\$11,309.63	<b>13</b>
	Assessed Demand <= 4500kVA	\$50,685.75	<b>4</b>
<b>ICP Charges : Rural Consumers</b>			
<b>ICP Charges are given per annum but are billed in equal instalments per billing cycle</b>			
<b>These ICP charges apply to consumers supplied by transformers outside District Plan town boundries of Wairoa and Gisborne.</b>			
<b>Domestic</b>	Assessed Demand <= 2.5kVA	\$104.63	<b>0</b>
	Assessed Demand <= 10kVA	\$114.75	<b>7,573</b>
	Assessed Demand <= 30kVA	\$270.00	<b>183</b>
<b>Non Domestic</b>	Assessed Demand <= 2.5kVA	\$226.13	<b>0</b>
	Assessed Demand <= 10kVA	\$246.38	<b>0</b>
	Assessed Demand <= 30kVA	\$573.75	<b>3,684</b>
	Assessed Demand <= 100kVA	\$1,717.88	<b>57</b>
	Assessed Demand <=300kVA	\$4,978.13	<b>16</b>
	Assessed Demand <= 1000kVA	\$16,399.13	<b>3</b>
2.5kVA connections must be protected with a miniature circuit breaker of approved size and installation standard.			
<b>Transmission TOU Charges</b>			
Transmission TOU charges apply to reconciled kWh data at the GXP.			
Evening Peak	17:00 - 21:00 All Days	\$0.02732	per kWh
Morning Peak	07:00 - 12:00 All Days	\$0.02322	per kWh
Off Peak	12:00 - 17:00 and 21:00 - 23:00 All Days	\$0.02049	per kWh
Night	23:00 - 07:00 All Days	\$0.00901	per kWh
			<b>25,905</b>
<b>Distribution TOU Charges</b>			
Distribution TOU charges apply to reconciled kWh data at the GXP.			
Evening Peak	17:00 - 21:00 All Days	\$0.07482	per kWh
Morning Peak	07:00 - 12:00 All Days	\$0.06361	per kWh
Off Peak	12:00 - 17:00 and 21:00 - 23:00 All Days	\$0.05613	per kWh
Night	23:00 - 07:00 All Days	\$0.02469	per kWh
			<b>25,905</b>

<b>Major Customers</b>				
Discounts apply to distribution TOU charges shown above and not to the transmission TOU charges.				
Discount is based on either previous year's kWh's or an assessment of kWh and is applied to the c/kWh charge for all kWh taken by the major customer at their GXP for the previous year.				
	<b>(Applies to annual usage (kWh) from each customers point of supply)</b>			<b>Number of Consumers</b>
	Discount on all kWh when over	Discount		
	50,000 kWh per annum	68%		<b>180</b>
	100,000 kWh per annum	79%		<b>159</b>
	500,000 kWh per annum	82%		<b>11</b>
	1,000,000 kWh per annum	85%		<b>8</b>
	3,000,000 kWh per annum	86%		<b>1</b>
	5,000,000 kWh per annum	80%		<b>2</b>
Discounts will not be automatically applied. ENL will need to be requested to consider a consumer for discount. TOU profiles will need to be supplied by the Retailer if an assessment is required. For incumbent Retailers, non TOU metering data will be accepted provided the reconciled system load profile can be applied to that consumer. For non incumbent Retailers TOU metering is a requirement for application of discounts.				
<b>Domestic Connection Definition</b>				
An installation only qualifies for domestic tariffs if it satisfies the following:				
	<ul style="list-style-type: none"> <li>It is the consumers normal place of residence, i.e. excludes holiday homes, shearers quarters, garages, workshops, pumps, etc.</li> <li>Only one ICP on a consumers account can be classed as domestic</li> <li>The installation is not used for business purposes</li> <li>The installation has at least 1kW of controllable load connected to ENL's load control system</li> </ul>			
<b>Demand Assessment</b>				
kVA demand will be reviewed annually and is assessed on the following basis.				
	<ul style="list-style-type: none"> <li>The minimum 3 phase connection demand is 30kVA</li> <li>For Multi-phase installations demand is taken as the aggregate of all phases</li> <li>The minimum fuse size needed by the installation will determine demand</li> </ul>			
<b>Loss Factor</b>				
ENL is applying a single averaged loss factor across all GXP's of 8.2%.				
<b>Street Light Charges</b>				
Demand will be aggregated to each control point connection to Eastland Network's network and an ICP created for each such point. The ICP charges for non-domestic connections given above will then be applied to the assessed demand at each connection.				
<b>Notes</b>				
Pricing assumes the following connection standards are maintained at all times.				
	<ul style="list-style-type: none"> <li>Compliance with Eastland Network's Connection Standard</li> <li>Power Factor is maintained at 0.95 lag or higher</li> <li>Service Main voltage drop and condition is kept compliant with the Electricity Regulations</li> <li>All trees under the control of the consumer are maintained clear of all power assets.</li> </ul>			
These assessments will be reviewed annually and will remain applicable until the next review. Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.				