

Eastland Network Schedule of Charges - Effective 1 April 2005

All Charges include GST

Fixed Charges are given per annum but are billed per day for energised ICP's. Variable charges are shown as a per kWh charge as metered at the ICP.

	Prices Effective 1 April 2005				New Price Category	Customer No's	Prices Effective 1 April 2005						
	Fixed and Variable Charges			Distribution			Transmission	Total	Previous Line Charge Description	Fixed and Variable Charges			Customer No's
	Distribution	Transmission	Total							Distribution	Transmission	Total	
Domestic Consumers - High Density													
Fixed Charges	61.5938	0.0000	61.5938	DHD0030	12,759	Single Phase (0 to 10kVA) - Fixed Charges	\$61.59	\$0.00	\$61.59	6,212			
Variable Uncontrolled	0.0747	0.0351	0.1108			Single Phase (0 to 10kVA) - Variable Uncontrolled	\$0.0450	\$0.0578	\$0.1028				
Variable Controlled	0.0425	0.0205	0.0630			Single Phase (0 to 10kVA) - Variable Controlled	\$0.0338	\$0.0253	\$0.0591				
Variable Night	0.0075	0.0037	0.0113			Single Phase (0 to 10kVA) - Variable Night	\$0.0056	\$0.0056	\$0.0113				
						Multi Phase (0 to 30kVA) - Fixed Charges	\$61.59	\$0.00	\$61.59	6,621			
						Multi Phase (0 to 30kVA) - Variable Uncontrolled	\$0.0563	\$0.0578	\$0.1141				
						Multi Phase (0 to 30kVA) - Variable Controlled	\$0.0450	\$0.0253	\$0.0703				
						Multi Phase (0 to 30kVA) - Variable Night	\$0.0056	\$0.0056	\$0.0113				
Domestic Consumers - Medium Density													
Fixed Charges	61.5938	0.0000	61.5938	DMD0030	3,200	Single Phase (0 to 10kVA) - Fixed Charges	\$61.59	\$0.00	\$61.59	591			
Variable Uncontrolled	0.0838	0.0405	0.1243			Single Phase (0 to 10kVA) - Variable Uncontrolled	\$0.0563	\$0.0596	\$0.1159				
Variable Controlled	0.0493	0.0239	0.0731			Single Phase (0 to 10kVA) - Variable Controlled	\$0.0422	\$0.0261	\$0.0683				
Variable Night	0.0086	0.0042	0.0127			Single Phase (0 to 10kVA) - Variable Night	\$0.0071	\$0.0056	\$0.01271				
						Multi Phase (0 to 30kVA) - Fixed Charges	\$61.59	\$0.00	\$61.59	2,597			
						Multi Phase (0 to 30kVA) - Variable Uncontrolled	\$0.0675	\$0.0596	\$0.1271				
						Multi Phase (0 to 30kVA) - Variable Controlled	\$0.0534	\$0.0261	\$0.0795				
						Multi Phase (0 to 30kVA) - Variable Night	\$0.0071	\$0.0056	\$0.01271				
Domestic Consumers - Low Density													
Fixed Charges	61.5938	0.0000	61.5938	DLD0030	3,162	Single Phase (0 to 10kVA) - Fixed Charges	\$61.59	\$0.00	\$61.59	293			
Variable Uncontrolled	0.0933	0.0451	0.1384			Single Phase (0 to 10kVA) - Variable Uncontrolled	\$0.0675	\$0.0613	\$0.1288				
Variable Controlled	0.0554	0.0268	0.0821			Single Phase (0 to 10kVA) - Variable Controlled	\$0.0506	\$0.0239	\$0.0745				
Variable Night	0.0095	0.0046	0.0141			Single Phase (0 to 10kVA) - Variable Night	\$0.0084	\$0.0050	\$0.0134				
						Multi Phase (0 to 30kVA) - Fixed Charges	\$61.59	\$0.00	\$61.59	2,967			
						Multi Phase (0 to 30kVA) - Variable Uncontrolled	\$0.0788	\$0.0613	\$0.1401				
						Multi Phase (0 to 30kVA) - Variable Controlled	\$0.0619	\$0.0239	\$0.0858				
						Multi Phase (0 to 30kVA) - Variable Night	\$0.0084	\$0.0050	\$0.0134				

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	Prices Effective 1 April 2005			New Price Category	Customer No's	Prices Effective 1 April 2005				
	Fixed and Variable Charges					Fixed and Variable Charges				Customer No's
	Distribution	Transmission	Total			Distribution	Transmission	Total		
Non Domestic Consumers - High Density										
Low Capacity (0 to 2.5kVA) - Fixed Charges *	52.6011	25.4177	78.0188	NHD0003	88	\$61.59	\$16.43	\$78.02	59	
Low Capacity (0 to 2.5kVA) - Variable Uncontrolled	0.0837	0.0405	0.1242			\$0.0748	\$0.0381	\$0.1130		
Low Capacity (0 to 2.5kVA) - Variable Controlled	0.0515	0.0249	0.0764			\$0.0636	\$0.0092	\$0.0728		
Low Capacity (0 to 2.5kVA) - Variable Night	0.0082	0.0039	0.0122			\$0.0096	\$0.0026	\$0.0122		
Small Single Phase (0 to 10kVA) - Fixed Charges	123.3518	59.5817	182.9334	NHD0010	198	\$82.13	\$53.38	\$135.51	137	
Small Single Phase (0 to 10kVA) - Variable Uncontrolled	0.0788	0.0380	0.1168			\$0.0748	\$0.0381	\$0.1130		
Small Single Phase (0 to 10kVA) - Variable Controlled	0.0479	0.0232	0.0711			\$0.0636	\$0.0092	\$0.0728		
Small Single Phase (0 to 10kVA) - Variable Night	0.0082	0.0039	0.0122			\$0.0096	\$0.0026	\$0.0122		
Small Multi Phase (0 to 30kVA) - Fixed Charges	179.6895	86.7651	266.4546	NHD0030	1,426	\$164.25	\$82.13	\$246.38	1,184	
Small Multi Phase (0 to 30kVA) - Variable Uncontrolled	0.0788	0.0380	0.1168			\$0.0731	\$0.0381	\$0.1113		
Small Multi Phase (0 to 30kVA) - Variable Controlled	0.0479	0.0232	0.0711			\$0.0619	\$0.0092	\$0.0711		
Small Multi Phase (0 to 30kVA) - Variable Night	0.0082	0.0039	0.0122			\$0.0096	\$0.0026	\$0.0122		
Assessed Demand (31 to 100kVA) - Fixed Charges	1,079.9027	521.5348	1,601.4375	NHD0100	207	\$1,437.19	\$164.25	\$1,601.44	197	
Assessed Demand (31 to 100kVA) - Variable Uncontrolled	0.0279	0.0135	0.0414			\$0.0158	\$0.0278	\$0.0435		
Assessed Demand (31 to 100kVA) - Variable Controlled	0.0109	0.0053	0.0162			\$0.0079	\$0.0092	\$0.0171		
Assessed Demand (31 to 100kVA) - Variable Night	0.0082	0.0039	0.0122			\$0.0096	\$0.0026	\$0.0122		
Assessed Demand (101 to 300kVA) - Fixed Charges	2,159.8054	1,043.0696	3,202.8750	NHD0300	39	\$2,874.38	\$328.50	\$3,202.88	29	
Assessed Demand (101 to 300kVA) - Variable Uncontrolled	0.0271	0.0131	0.0402			\$0.0124	\$0.0278	\$0.0402		
Assessed Demand (101 to 300kVA) - Variable Controlled	0.0104	0.0051	0.0154			\$0.0062	\$0.0092	\$0.0154		
Assessed Demand (101 to 300kVA) - Variable Night	0.0082	0.0039	0.0122			\$0.0096	\$0.0026	\$0.0122		
Assessed Demand (100kVA) and consumption >300,000kWh per Annum - Fixed Charges	NHDT100					\$1,437.19	\$164.25	\$1,601.44		
Assessed Demand (100kVA) - Variable Evening Peak (17:30 - 21:00)	Line charge group discontinued.					\$0.0169	\$0.0326	\$0.0495		
Assessed Demand (100kVA) - Variable Morning Peak (07:30 - 12:00)	End consumers transferred onto NHD0100,					\$0.0144	\$0.0277	\$0.0421	8	
Assessed Demand (100kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	NHD0300 or NHD0500 depending on assessed demand and type of metering					\$0.0098	\$0.0189	\$0.0287		
Assessed Demand (100kVA) - Variable Night (23:30 - 07:00)						\$0.0043	\$0.0079	\$0.0122		
Assessed Demand (101 to 300kVA) and consumption >300,000kWh per Annum - Fixed Charges	NHDT300					\$2,874.38	\$328.50	\$3,202.88		
Assessed Demand (101 to 300kVA) - Variable Evening Peak (17:30 - 21:00)	Line charge group discontinued.					\$0.0169	\$0.0326	\$0.0495		
Assessed Demand (101 to 300kVA) - Variable Morning Peak (07:30 - 12:00)	End consumers transferred onto NHD0300 or					\$0.0144	\$0.0277	\$0.0421	23	
Assessed Demand (101 to 300kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	NHD0500 depending on assessed demand and type of metering.					\$0.0098	\$0.0189	\$0.0287		
Assessed Demand (101 to 300kVA) - Variable Night (23:30 - 07:00)						\$0.0043	\$0.0079	\$0.0122		
Assessed Demand (301 to 500kVA) - Fixed Charges	3,045.8931	1,470.9819	4,516.8750	NHD0500	3			N/A		
Assessed Demand (301 to 500kVA) - Variable Evening Peak (17:30 - 21:00)	0.0303	0.0146	0.0449							
Assessed Demand (301 to 500kVA) - Variable Morning Peak (07:30 - 12:00)	0.0258	0.0125	0.0383							
Assessed Demand (301 to 500kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0227	0.0110	0.0338							
Assessed Demand (301 to 500kVA) - Variable Night (23:30 - 07:00)	0.0099	0.0048	0.0147							
Assessed Demand (501 to 1000kVA) - Fixed Charges	4,541.1429	2,193.1071	6,734.2500	NHD1000	18	\$6,159.38	\$574.88	\$6,734.25		
Assessed Demand (501 to 1000kVA) - Variable Evening Peak (17:30 - 21:00)	0.0303	0.0146	0.0449			\$0.0131	\$0.0318	\$0.0449		
Assessed Demand (501 to 1000kVA) - Variable Morning Peak (07:30 - 12:00)	0.0258	0.0125	0.0383			\$0.0111	\$0.0271	\$0.0383	17	
Assessed Demand (501 to 1000kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0227	0.0110	0.0338			\$0.0098	\$0.0240	\$0.0338		
Assessed Demand (501 to 1000kVA) - Variable Night (23:30 - 07:00)	0.0099	0.0048	0.0147	\$0.0043	\$0.0105	\$0.0147				
Assessed Demand (1001 to 4500kVA) - Fixed Charges	12,072.7446	5,830.5054	17,903.2500	NHD4500	2	\$16,466.06	\$1,437.19	\$17,903.25		
Assessed Demand (1001 to 4500kVA) - Variable Evening Peak (17:30 - 21:00)	0.0303	0.0146	0.0449			\$0.0131	\$0.0318	\$0.0449		
Assessed Demand (1001 to 4500kVA) - Variable Morning Peak (07:30 - 12:00)	0.0258	0.0125	0.0383			\$0.0111	\$0.0271	\$0.0383	2	
Assessed Demand (1001 to 4500kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0227	0.0110	0.0338			\$0.0098	\$0.0240	\$0.0338		
Assessed Demand (1001 to 4500kVA) - Variable Night (23:30 - 07:00)	0.0099	0.0048	0.0147	\$0.0043	\$0.0105	\$0.0147				
Assessed Demand (4501 to 6500kVA) - Fixed Charges	13,984.6967	6,753.8368	20,738.5335	NHD6500	0			N/A		
Assessed Demand (4501 to 6500kVA) - Variable Evening Peak (17:30 - 21:00)	0.0303	0.0146	0.0449							
Assessed Demand (4501 to 6500kVA) - Variable Morning Peak (07:30 - 12:00)	0.0258	0.0125	0.0383							
Assessed Demand (4501 to 6500kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0227	0.0110	0.0338							
Assessed Demand (5401 to 6500kVA) - Variable Night (23:30 - 07:00)	0.0099	0.0048	0.0147							
Low Efficiency (<2000kWh p.a.) - Fixed Charges**	NHDL2K					\$381.88	\$82.13	\$464.01		
Low Efficiency (<2000kWh p.a.) - Variable Uncontrolled	Line charge group discontinued.					\$0.0000	\$0.0000	\$0.0000	322	
Low Efficiency (<2000kWh p.a.) - Variable Controlled	End consumers transferred onto NHD0003, NHD0010,					\$0.0000	\$0.0000	\$0.0000		
Low Efficiency (<2000kWh p.a.) - Variable Night	NHD0030 or NHD0300 depending on demand and type of metering.					\$0.0000	\$0.0000	\$0.0000		

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	Fixed and Variable Charges			New Price Category	Customer No's	Fixed and Variable Charges			Customer No's	
	Distribution	Transmission	Total			Distribution	Transmission	Total		
Non Domestic Consumers - Medium Density										
Low Capacity (0 to 2.5kVA) - Fixed Charges *	52.6011	25.4177	78.0188	NMD0003	47	\$61.59	\$16.43	\$78.02	16	
Low Capacity (0 to 2.5kVA) - Variable Uncontrolled	0.0989	0.0478	0.1467			\$0.0935	\$0.0398	\$0.1333		
Low Capacity (0 to 2.5kVA) - Variable Controlled	0.0651	0.0314	0.0965			\$0.0822	\$0.0097	\$0.0919		
Low Capacity (0 to 2.5kVA) - Variable Night	0.0098	0.0047	0.0145			\$0.0144	\$0.0027	\$0.0171		
Small Single Phase (0 to 10kVA) - Fixed Charges	123.3518	59.5817	182.9334	NMD0010	249	\$82.13	\$53.38	\$135.51	60	
Small Single Phase (0 to 10kVA) - Variable Uncontrolled	0.0929	0.0449	0.1378			\$0.0935	\$0.0398	\$0.1333		
Small Single Phase (0 to 10kVA) - Variable Controlled	0.0606	0.0293	0.0899			\$0.0822	\$0.0097	\$0.0919		
Small Single Phase (0 to 10kVA) - Variable Night	0.0098	0.0047	0.0145			\$0.0144	\$0.0027	\$0.0171		
Small Multi Phase (0 to 30kVA) - Fixed Charges	179.6895	86.7651	266.4546	NMD0030	1,122	\$164.25	\$82.13	\$246.38	677	
Small Multi Phase (0 to 30kVA) - Variable Uncontrolled	0.0929	0.0449	0.1378			\$0.0915	\$0.0398	\$0.1313		
Small Multi Phase (0 to 30kVA) - Variable Controlled	0.0606	0.0293	0.0899			\$0.0802	\$0.0097	\$0.0899		
Small Multi Phase (0 to 30kVA) - Variable Night	0.0098	0.0047	0.0145			\$0.0144	\$0.0027	\$0.0171		
Assessed Demand (31 to 100kVA) - Fixed Charges	1,079.9027	521.5348	1,601.4375	NMD0100	35	\$1,437.19	\$164.25	\$1,601.44	34	
Assessed Demand (31 to 100kVA) - Variable Uncontrolled	0.0392	0.0189	0.0581			\$0.0236	\$0.0291	\$0.0528		
Assessed Demand (31 to 100kVA) - Variable Controlled	0.0156	0.0075	0.0232			\$0.0124	\$0.0097	\$0.0221		
Assessed Demand (31 to 100kVA) - Variable Night	0.0098	0.0047	0.0145			\$0.0144	\$0.0027	\$0.0171		
Assessed Demand (101 to 300kVA) - Fixed Charges	2,159.8054	1,043.0696	3,202.8750	NMD0300	2	\$2,874.38	\$328.50	\$3,202.88	2	
Assessed Demand (101 to 300kVA) - Variable Uncontrolled	0.0353	0.0171	0.0524			\$0.0186	\$0.0291	\$0.0477		
Assessed Demand (101 to 300kVA) - Variable Controlled	0.0120	0.0059	0.0179			\$0.0073	\$0.0097	\$0.0170		
Assessed Demand (101 to 300kVA) - Variable Night	0.0098	0.0047	0.0145			\$0.0144	\$0.0027	\$0.0171		
Assessed Demand (100kVA) and consumption >300,000kWh per Annum - Fixed Charges						\$1,437.19	\$164.25	\$1,601.44		
Assessed Demand (100kVA) - Variable Evening Peak (17:30 - 21:00)	NMDT100					\$0.0177	\$0.0341	\$0.0518		
Assessed Demand (100kVA) - Variable Morning Peak (07:30 - 12:00)	Line charge group discontinued.					\$0.0151	\$0.0290	\$0.0441	0	
Assessed Demand (100kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)						\$0.0102	\$0.0198	\$0.0300		
Assessed Demand (100kVA) - Variable Night (23:30 - 07:00)						\$0.0045	\$0.0082	\$0.0127		
Assessed Demand (101 to 300kVA) and consumption >300,000kWh per Annum - Fixed Charges						\$2,874.38	\$328.50	\$3,202.88		
Assessed Demand (101 to 300kVA) - Variable Evening Peak (17:30 - 21:00)	NMDT300					\$0.0177	\$0.0341	\$0.0518		
Assessed Demand (101 to 300kVA) - Variable Morning Peak (07:30 - 12:00)	Line charge group discontinued.					\$0.0151	\$0.0290	\$0.0441	0	
Assessed Demand (101 to 300kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)						\$0.0102	\$0.0198	\$0.0300		
Assessed Demand (101 to 300kVA) - Variable Night (23:30 - 07:00)						\$0.0045	\$0.0082	\$0.0127		
Assessed Demand (301 to 500kVA) - Fixed Charges	3,045.8931	1,470.9819	4,516.8750	NMD0500	3			N/A		
Assessed Demand (301 to 500kVA) - Variable Evening Peak (17:30 - 21:00)	0.0316	0.0153	0.0469							
Assessed Demand (301 to 500kVA) - Variable Morning Peak (07:30 - 12:00)	0.0269	0.0131	0.0399							
Assessed Demand (301 to 500kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0239	0.0115	0.0353							
Assessed Demand (301 to 500kVA) - Variable Night (23:30 - 07:00)	0.0105	0.0051	0.0155							
Assessed Demand (501 to 1000kVA) - Fixed Charges	4,541.1429	2,193.1071	6,734.2500	NMD1000	1	\$6,159.38	\$574.88	\$6,734.25		
Assessed Demand (501 to 1000kVA) - Variable Evening Peak (17:30 - 21:00)	0.0316	0.0153	0.0469			\$0.0136	\$0.0333	\$0.0469		
Assessed Demand (501 to 1000kVA) - Variable Morning Peak (07:30 - 12:00)	0.0269	0.0131	0.0399			\$0.0116	\$0.0284	\$0.0399		
Assessed Demand (501 to 1000kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0239	0.0115	0.0353			\$0.0102	\$0.0251	\$0.0353		
Assessed Demand (501 to 1000kVA) - Variable Night (23:30 - 07:00)	0.0105	0.0051	0.0155	\$0.0045	\$0.0110	\$0.0155				
Assessed Demand (1001 to 4500kVA) - Fixed Charges	12,072.7446	5,830.5054	17,903.2500	NMD4500	1	\$16,466.06	\$1,437.19	\$17,903.25		
Assessed Demand (1001 to 4500kVA) - Variable Evening Peak (17:30 - 21:00)	0.0316	0.0153	0.0469			\$0.0136	\$0.0333	\$0.0469		
Assessed Demand (1001 to 4500kVA) - Variable Morning Peak (07:30 - 12:00)	0.0269	0.0131	0.0399			\$0.0116	\$0.0284	\$0.0399		
Assessed Demand (1001 to 4500kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0239	0.0115	0.0353			\$0.0102	\$0.0251	\$0.0353		
Assessed Demand (1001 to 4500kVA) - Variable Night (23:30 - 07:00)	0.0105	0.0051	0.0155	\$0.0045	\$0.0110	\$0.0155				
Assessed Demand (4501 to 6500kVA) - Fixed Charges	13,984.6967	6,753.8368	20,738.5335	NMD6500	0			N/A		
Assessed Demand (4501 to 6500kVA) - Variable Evening Peak (17:30 - 21:00)	0.0316	0.0153	0.0469							
Assessed Demand (4501 to 6500kVA) - Variable Morning Peak (07:30 - 12:00)	0.0269	0.0131	0.0399							
Assessed Demand (4501 to 6500kVA) - Variable Off Peak (12:30 - 17:00 and 21:30 - 23:00)	0.0239	0.0115	0.0353							
Assessed Demand (5401 to 6500kVA) - Variable Night (23:30 - 07:00)	0.0105	0.0051	0.0155							
Low Efficiency (<2000kWh p.a.) - Fixed Charges**	NMDLEZK					\$414.73	\$82.13	\$496.86		
Low Efficiency (<2000kWh p.a.) - Variable Uncontrolled	Line charge group discontinued.					\$0.0000	\$0.0000	\$0.0000	682	
Low Efficiency (<2000kWh p.a.) - Variable Controlled	End consumers transferred onto NMD003,					\$0.0000	\$0.0000	\$0.0000		
Low Efficiency (<2000kWh p.a.) - Variable Night	NMD0030 or NMD0300 depending on demand and type of metering.					\$0.0000	\$0.0000	\$0.0000		

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Tariff definitions and conditions

Customer classification

Domestic (Tariff code D.....) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

- It is the consumer's primary and permanent place of residence, i.e. excludes holiday homes, Shearers quarters, garages, pumps, etc.
- Only one ICP on a consumers account can be classed as domestic whether on ENL's Network or elsewhere.
- The installation is used as a residence and not for business purposes.
- All consumers wishing to change classification to the Domestic definition will be required to make a declaration, and supporting documentation such as appearing on the local electoral roll.

Non-Domestic (Tariff code ND.....) Connection Definition

All connections that are not Domestic

Cost of supply zones

There are 3 cost of supply zones, reflecting whether the connections along a given 11kV network feeder are closely, moderately or sparsely spaced

High Density	(...HD...)	Applies to a generally urban district
Medium Density	(...MD...)	Applies generally to rural townships close to populated centres.
Low Density	(...LD...)	Applies to generally remote rural areas.

Special purpose tariffs

Low capacity (Tariff code0003) ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard

Night Rate Tariff (Excludes street lighting) This time controlled night rate has been introduced to encourage the connection of larger more efficient storage capacity appliances. Time period is half hour ending 23:30 to 07:01

Street Light Charges Demand is aggregated to each control point connection to Eastland's network and an ICP created for each such point. The ICP tariffs for ND connections (see above) are applied to the assessed demand at each such ICP

TOU and assessed demand Tariffs

TOU General

Connections must have MARIA compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 300kVA and TOU metering to be eligible for the TOU tariffs.

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis:

- For Multi-phase installations demand is taken as the aggregate of all phases.
- The minimum fuse size needed by the installation will determine demand.

Network Connection Requirements

Pricing assumes the following connection standards are maintained at all times:

- Compliance with Eastland Network's Connection Standards and the Electricity Regulations.
- Power Factor is maintained at 0.95 lag or higher.
- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.
- All trees under the control of the consumer are maintained clear of all Eastland's Network Equipment.

These assessments will be reviewed at least annually and will remain applicable until the next review.

Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.

Changes resulting from assessments between annual reviews will only be considered from the date ENL is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

Other items

Time of use (TOU) zone period times refer to the half-hour ending

Timing of Data Any information required for Billing processing needs to be submitted by the Retailer to ENL before the eighth working day of the month

Loss Factor

400V connected supplies:	1.082
11kV connected supplies:	1.062

Distributed Generation Connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network.

The line charge will be dependant upon location, the type of connection, the size of the generator and the operating pattern.

Credit adjustments

ENL reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets