

# Information to electricity consumers

Eastland Network Ltd is hereby notifying its new line charges effective 1 April 2006. These charges are made by Eastland Network Ltd to electricity retailers for the use of its network in supplying electricity to consumers. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include the other costs, such as energy purchase, that are repackaged

by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

MATT TODD  
Chief Executive

Disclosure pursuant to Commerce Act (electricity information disclosure amendment requirements) Notice 2004, Part 6

## Eastland Network Schedule of Charges - Effective 1 April 2006

Prices include GST.

Energyised ICP's are billed a fixed daily charge as shown. Variable charges are shown as a per kWh charge as metered at the ICP

		Line Charges Effective 1 April 2006				Line Charges Effective 1 April 2005					
Price Category		Distribution	Transmission	Total	Customer No's	Distribution	Transmission	Total	Customer No's		
<b>Domestic Consumers</b>											
High Density	DHD0030	Fixed Charges	\$0.1266	\$0.0422	\$0.1688	12,834	\$0.1139	\$0.0549	\$0.1688	12,759	
		Variable Uncontrolled	\$0.0869	\$0.0289	\$0.1158		\$0.0747	\$0.0361	\$0.1108		
		Variable Controlled	\$0.0484	\$0.0161	\$0.0645		\$0.0425	\$0.0205	\$0.0630		
		Variable Night	\$0.0086	\$0.0028	\$0.0114		\$0.0075	\$0.0037	\$0.0113		
Medium Density	DMD0030	Fixed Charges	\$0.1266	\$0.0422	\$0.1688	3,170	\$0.1139	\$0.0549	\$0.1688	3,200	
		Variable Uncontrolled	\$0.0980	\$0.0326	\$0.1306		\$0.0838	\$0.0405	\$0.1243		
		Variable Controlled	\$0.0555	\$0.0185	\$0.0740		\$0.0493	\$0.0239	\$0.0731		
		Variable Night	\$0.0097	\$0.0032	\$0.0129		\$0.0086	\$0.0042	\$0.0127		
Low Density	LLD0030	Fixed Charges	\$0.1266	\$0.0422	\$0.1688	3,179	\$0.1139	\$0.0549	\$0.1688	3,162	
		Variable Uncontrolled	\$0.1082	\$0.0360	\$0.1442		\$0.0933	\$0.0451	\$0.1384		
		Variable Controlled	\$0.0627	\$0.0208	\$0.0835		\$0.0554	\$0.0268	\$0.0821		
		Variable Night	\$0.0107	\$0.0035	\$0.0142		\$0.0095	\$0.0046	\$0.0141		
<b>Non Domestic Consumers - High Density</b>											
High Density	NHD0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.1619	\$0.0540	\$0.2159	88	\$0.1441	\$0.0696	\$0.2138	88	
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1005	\$0.0334	\$0.1339		\$0.0837	\$0.0405	\$0.1242		
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0579	\$0.0192	\$0.0771		\$0.0515	\$0.0249	\$0.0764		
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0092	\$0.0030	\$0.0122		\$0.0082	\$0.0039	\$0.0122		
	NHD0010	Small Single Phase (0 to 10kVA) - Fixed Charges				0	\$0.3380	\$0.1632	\$0.5012	198	
		Small Single Phase (0 to 10kVA) - Variable Uncontrolled	Line charge group discontinued					\$0.0788	\$0.0380	\$0.1168	
		Small Single Phase (0 to 10kVA) - Variable Controlled	End-consumers transferred to NHD0030					\$0.0479	\$0.0232	\$0.0711	
		Small Single Phase (0 to 10kVA) - Variable Night						\$0.0082	\$0.0039	\$0.0122	
	NHD0030	Demand (0 to 30kVA) - Fixed Charges	\$0.4381	\$0.1459	\$0.5840	1,610	\$0.4923	\$0.2377	\$0.7300	1,426	
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0977	\$0.0325	\$0.1302		\$0.0788	\$0.0380	\$0.1168		
		Demand (0 to 30kVA) - Variable Controlled	\$0.0539	\$0.0179	\$0.0718		\$0.0479	\$0.0232	\$0.0711		
		Demand (0 to 30kVA) - Variable Night	\$0.0092	\$0.0030	\$0.0122		\$0.0082	\$0.0039	\$0.0122		
NHD0100	Demand (31 to 100kVA) - Fixed Charges	\$3.3240	\$1.1073	\$4.4313	211	\$2.9586	\$1.4289	\$4.3875	207		
	Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0341	\$0.0114	\$0.0455		\$0.0279	\$0.0135	\$0.0414			
	Demand (31 to 100kVA) - Variable Controlled	\$0.0123	\$0.0041	\$0.0164		\$0.0109	\$0.0053	\$0.0162			
	Demand (31 to 100kVA) - Variable Night	\$0.0092	\$0.0030	\$0.0122		\$0.0082	\$0.0039	\$0.0122			
NHD0300	Demand (101 to 300kVA) - Fixed Charges	\$6.6481	\$2.2147	\$8.8628	42	\$5.9173	\$2.8577	\$8.7750	39		
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0329	\$0.0109	\$0.0438		\$0.0271	\$0.0131	\$0.0402			
	Demand (101 to 300kVA) - Variable Controlled	\$0.0117	\$0.0038	\$0.0155		\$0.0104	\$0.0051	\$0.0154			
	Demand (101 to 300kVA) - Variable Night	\$0.0092	\$0.0030	\$0.0122		\$0.0082	\$0.0039	\$0.0122			
NHD0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$9.3754	\$3.1233	\$12.4987	19	\$8.3449	\$4.0301	\$12.3750	3		
	TOU - Demand (301 to 500kVA) - Evening Peak	\$0.0340	\$0.0114	\$0.0454		\$0.0303	\$0.0146	\$0.0449			
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0258	\$0.0125	\$0.0383			
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0258	\$0.0086	\$0.0344		\$0.0227	\$0.0110	\$0.0338			
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0111	\$0.0037	\$0.0148		\$0.0099	\$0.0048	\$0.0147			
NHD1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$14.1075	\$4.6998	\$18.8073	14	\$12.4415	\$6.0085	\$18.4500	18		
	TOU - Demand (501 to 1000kVA) - Evening Peak	\$0.0340	\$0.0114	\$0.0454		\$0.0303	\$0.0146	\$0.0449			
	TOU - Demand (501 to 1000kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0258	\$0.0125	\$0.0383			
	TOU - Demand (501 to 1000kVA) - Off Peak	\$0.0258	\$0.0086	\$0.0344		\$0.0227	\$0.0110	\$0.0338			
	TOU - Demand (501 to 1000kVA) - Night	\$0.0111	\$0.0037	\$0.0148		\$0.0099	\$0.0048	\$0.0147			
NHD4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$37.1608	\$12.3797	\$49.5405	1	\$33.0760	\$15.9740	\$49.0500	2		
	TOU - Demand (1001 to 4500kVA) - Evening Peak	\$0.0340	\$0.0114	\$0.0454		\$0.0303	\$0.0146	\$0.0449			
	TOU - Demand (1001 to 4500kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0258	\$0.0125	\$0.0383			
	TOU - Demand (1001 to 4500kVA) - Off Peak	\$0.0258	\$0.0086	\$0.0344		\$0.0227	\$0.0110	\$0.0338			
	TOU - Demand (1001 to 4500kVA) - Night	\$0.0111	\$0.0037	\$0.0148		\$0.0099	\$0.0048	\$0.0147			
NHD6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$43.0459	\$14.3402	\$57.3861	1	\$38.3142	\$18.5037	\$56.8179	0		
	TOU - Demand (4501 to 6500kVA) - Evening Peak	\$0.0340	\$0.0114	\$0.0454		\$0.0303	\$0.0146	\$0.0449			
	TOU - Demand (4501 to 6500kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0258	\$0.0125	\$0.0383			
	TOU - Demand (4501 to 6500kVA) - Off Peak	\$0.0258	\$0.0086	\$0.0344		\$0.0227	\$0.0110	\$0.0338			
	TOU - Demand (4501 to 6500kVA) - Night	\$0.0111	\$0.0037	\$0.0148		\$0.0099	\$0.0048	\$0.0147			
<b>Non Domestic Consumers - Medium Density</b>											
Medium Density	NMD0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.1619	\$0.0540	\$0.2159	47	\$0.1441	\$0.0696	\$0.2138	47	
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1123	\$0.0374	\$0.1497		\$0.0989	\$0.0478	\$0.1467		
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0731	\$0.0244	\$0.0975		\$0.0651	\$0.0314	\$0.0965		
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0110	\$0.0036	\$0.0146		\$0.0098	\$0.0047	\$0.0145		
NMD0010	Small Single Phase (0 to 10kVA) - Fixed Charges				0	\$0.3380	\$0.1632	\$0.5012	249		
	Small Single Phase (0 to 10kVA) - Variable Uncontrolled	Line Charge group discontinued.					\$0.0929	\$0.0449	\$0.1378		
	Small Single Phase (0 to 10kVA) - Variable Controlled	End-consumers transferred to NMD0030					\$0.0606	\$0.0293	\$0.0899		
	Small Single Phase (0 to 10kVA) - Variable Night						\$0.0098	\$0.0047	\$0.0145		
NMD0030	Demand (0 to 30kVA) - Fixed Charges	\$0.4381	\$0.1459	\$0.5840	1,346	\$0.4923	\$0.2377	\$0.7300	1,122		
	Demand (0 to 30kVA) - Variable Uncontrolled	\$0.1180	\$0.0394	\$0.1574		\$0.0929	\$0.0449	\$0.1378			
	Demand (0 to 30kVA) - Variable Controlled	\$0.0681	\$0.0227	\$0.0908		\$0.0606	\$0.0293	\$0.0899			
	Demand (0 to 30kVA) - Variable Night	\$0.0110	\$0.0036	\$0.0146		\$0.0098	\$0.0047	\$0.0145			
NMD0100	Demand (31 to 100kVA) - Fixed Charges	\$3.3240	\$1.1073	\$4.4313	37	\$2.9586	\$1.4289	\$4.3875	35		
	Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0440	\$0.0146	\$0.0586		\$0.0392	\$0.0189	\$0.0581			
	Demand (31 to 100kVA) - Variable Controlled	\$0.0180	\$0.0060	\$0.0240		\$0.0156	\$0.0075	\$0.0232			
	Demand (31 to 100kVA) - Variable Night	\$0.0110	\$0.0036	\$0.0146		\$0.0098	\$0.0047	\$0.0145			
NMD0300	Demand (101 to 300kVA) - Fixed Charges	\$6.6481	\$2.2147	\$8.8628	2	\$5.9173	\$2.8577	\$8.7750	2		
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0397	\$0.0133	\$0.0530		\$0.0353	\$0.0171	\$0.0524			
	Demand (101 to 300kVA) - Variable Controlled	\$0.0136	\$0.0045	\$0.0181		\$0.0120	\$0.0059	\$0.0179			
	Demand (101 to 300kVA) - Variable Night	\$0.0110	\$0.0036	\$0.0146		\$0.0098	\$0.0047	\$0.0145			

Continued over

# Eastland Network Schedule of Charges effective 1 April 2006 cont.

Price Category	Line Charges Effective 1 April 2006				Line Charges Effective 1 April 2005					
	Distribution	Transmission	Total	Customer No's	Distribution	Transmission	Total	Customer No's		
<b>Non Domestic Consumers - Medium Density cont.</b>										
Medium Density	NMD0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$9.3754	\$3.1233	\$12.4987	1	\$8.3449	\$4.0301	\$12.3750	3
		TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0316	\$0.0153	\$0.0469	
		TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0269	\$0.0131	\$0.0399	
		TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0269	\$0.0089	\$0.0358		\$0.0239	\$0.0115	\$0.0353	
		TOU - Demand (301 to 500kVA) - Variable Night	\$0.0120	\$0.0041	\$0.0161		\$0.0105	\$0.0051	\$0.0155	
	NMD1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$14.1075	\$4.6998	\$18.8073	1	\$12.4415	\$6.0085	\$18.4500	1
		TOU - Demand (501 to 1000kVA) - Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0316	\$0.0153	\$0.0469	
		TOU - Demand (501 to 1000kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0269	\$0.0131	\$0.0399	
		TOU - Demand (501 to 1000kVA) - Off Peak	\$0.0269	\$0.0089	\$0.0358		\$0.0239	\$0.0115	\$0.0353	
		TOU - Demand (501 to 1000kVA) - Night	\$0.0120	\$0.0041	\$0.0161		\$0.0105	\$0.0051	\$0.0155	
	NMD4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$37.1608	\$12.3797	\$49.5405	1	\$33.0760	\$15.9740	\$49.0500	1
		TOU - Demand (1001 to 4500kVA) - Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0316	\$0.0153	\$0.0469	
		TOU - Demand (1001 to 4500kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0269	\$0.0131	\$0.0399	
		TOU - Demand (1001 to 4500kVA) - Off Peak	\$0.0269	\$0.0089	\$0.0358		\$0.0239	\$0.0115	\$0.0353	
		TOU - Demand (1001 to 4500kVA) - Night	\$0.0120	\$0.0041	\$0.0161		\$0.0105	\$0.0051	\$0.0155	
	NMD6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$43.0459	\$14.3402	\$57.3861	0	\$38.3142	\$18.5037	\$56.8179	0
		TOU - Demand (4501 to 6500kVA) - Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0316	\$0.0153	\$0.0469	
		TOU - Demand (4501 to 6500kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0269	\$0.0131	\$0.0399	
		TOU - Demand (4501 to 6500kVA) - Off Peak	\$0.0269	\$0.0089	\$0.0358		\$0.0239	\$0.0115	\$0.0353	
		TOU - Demand (4501 to 6500kVA) - Night	\$0.0120	\$0.0041	\$0.0161		\$0.0105	\$0.0051	\$0.0155	
<b>Non Domestic Consumers - Low Density</b>										
Low Density	NLD0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.1619	\$0.0540	\$0.2159	44	\$0.1441	\$0.0696	\$0.2138	44
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1278	\$0.0425	\$0.1703		\$0.1137	\$0.0549	\$0.1686	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0882	\$0.0294	\$0.1176		\$0.0785	\$0.0379	\$0.1164	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0124	\$0.0042	\$0.0166		\$0.0110	\$0.0054	\$0.0164	
	NLD0010	Small Single Phase (0 to 10kVA) - Fixed Charges				0	\$0.3380	\$0.1632	\$0.5012	420
		Small Single Phase (0 to 10kVA) - Variable Uncontrolled					\$0.1068	\$0.0515	\$0.1583	
		Small Single Phase (0 to 10kVA) - Variable Controlled					\$0.0730	\$0.0353	\$0.1083	
		Small Single Phase (0 to 10kVA) - Variable Night					\$0.0110	\$0.0054	\$0.0164	
	NLD0030	Demand (0 to 30kVA) - Fixed Charges	\$0.4381	\$0.1459	\$0.5840	2,149	\$0.4923	\$0.2377	\$0.7300	1,787
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.1368	\$0.0456	\$0.1824		\$0.1068	\$0.0515	\$0.1583	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0821	\$0.0273	\$0.1094		\$0.0730	\$0.0353	\$0.1083	
		Demand (0 to 30kVA) - Variable Night	\$0.0124	\$0.0042	\$0.0166		\$0.0110	\$0.0054	\$0.0164	
	NLD0100	Demand (31 to 100kVA) - Fixed Charges	\$3.3240	\$1.1073	\$4.4313	23	\$2.9586	\$1.4289	\$4.3875	20
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0523	\$0.0174	\$0.0697		\$0.0435	\$0.0210	\$0.0646	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0240	\$0.0080	\$0.0320		\$0.0213	\$0.0104	\$0.0316	
		Demand (31 to 100kVA) - Variable Night	\$0.0124	\$0.0042	\$0.0166		\$0.0110	\$0.0054	\$0.0164	
	NLD0300	Demand (101 to 300kVA) - Fixed Charges	\$6.6481	\$2.2147	\$8.8628	7	\$5.9173	\$2.8577	\$8.7750	7
		Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0492	\$0.0164	\$0.0656		\$0.0406	\$0.0197	\$0.0603	
		Demand (101 to 300kVA) - Variable Controlled	\$0.0186	\$0.0062	\$0.0248		\$0.0165	\$0.0080	\$0.0245	
		Demand (101 to 300kVA) - Variable Night	\$0.0124	\$0.0042	\$0.0166		\$0.0110	\$0.0054	\$0.0164	
NLD0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$9.3754	\$3.1233	\$12.4987	2	\$8.3449	\$4.0301	\$12.3750	3	
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0326	\$0.0158	\$0.0484		
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0277	\$0.0134	\$0.0411		
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0276	\$0.0092	\$0.0368		\$0.0245	\$0.0119	\$0.0365		
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0120	\$0.0041	\$0.0161		\$0.0108	\$0.0052	\$0.0160		
NLD1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$14.1075	\$4.6998	\$18.8073	0	\$12.4415	\$6.0085	\$18.4500	0	
	TOU - Demand (501 to 1000kVA) - Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0326	\$0.0158	\$0.0484		
	TOU - Demand (501 to 1000kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0277	\$0.0134	\$0.0411		
	TOU - Demand (501 to 1000kVA) - Off Peak	\$0.0276	\$0.0092	\$0.0368		\$0.0245	\$0.0119	\$0.0365		
	TOU - Demand (501 to 1000kVA) - Night	\$0.0120	\$0.0041	\$0.0161		\$0.0108	\$0.0052	\$0.0160		
NLD4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$37.1608	\$12.3797	\$49.5405	0	\$33.0760	\$15.9740	\$49.0500	0	
	TOU - Demand (1001 to 4500kVA) - Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0326	\$0.0158	\$0.0484		
	TOU - Demand (1001 to 4500kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0277	\$0.0134	\$0.0411		
	TOU - Demand (1001 to 4500kVA) - Off Peak	\$0.0276	\$0.0092	\$0.0368		\$0.0245	\$0.0119	\$0.0365		
	TOU - Demand (1001 to 4500kVA) - Night	\$0.0120	\$0.0041	\$0.0161		\$0.0108	\$0.0052	\$0.0160		
NLD6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$43.0459	\$14.3402	\$57.3861	0	\$38.3142	\$18.5037	\$56.8179	0	
	TOU - Demand (4501 to 6500kVA) - Evening Peak	\$0.0389	\$0.0129	\$0.0518		\$0.0326	\$0.0158	\$0.0484		
	TOU - Demand (4501 to 6500kVA) - Morning Peak	\$0.0339	\$0.0113	\$0.0452		\$0.0277	\$0.0134	\$0.0411		
	TOU - Demand (4501 to 6500kVA) - Off Peak	\$0.0276	\$0.0092	\$0.0368		\$0.0245	\$0.0119	\$0.0365		
	TOU - Demand (4501 to 6500kVA) - Night	\$0.0120	\$0.0041	\$0.0161		\$0.0108	\$0.0052	\$0.0160		

TOU time periods are defined as follows:

Evening Peak	17:00 to 21:00
Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

## Tariff Definitions and Conditions

### Customer Classification

#### Domestic (Tariff code Dxxxxxx) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

- It is the consumer's primary and permanent place of residence, i.e. excludes holiday homes, shearer's quarters, garages, pumps, etc.
- Only one ICP on a consumers account can be classed as domestic whether on Eastland Network Ltd's network or elsewhere.
- The installation is used as a residence and not for business purposes.
- Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase
Up to 62 amps	Up to 42 amps per phase	Up to 32 amps per phase

All consumers wishing to change classification to the Domestic definition will be required to make a declaration, and supporting documentation such as appearing on the local electoral roll.

#### Non-Domestic (Tariff code Nxxxxxx) Connection Definition

All connections that are not Domestic

### Cost of Supply Zones

There are 3 cost of supply zones, reflecting whether the connections along a given 11kV network feeder are closely, moderately or sparsely spaced:

Supply Zone	Code	Description
High Density	xHDxxxx	Applies to a generally urban district
Medium Density	xMDxxxx	Applies generally to rural townships close to populated centres.
Low Density	xLDxxxx	Applies to generally remote rural areas.

### Special Purpose Tariffs

**Low Capacity** (Tariff code Nxx0003) ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard.

**Night Rate Tariff** (Excludes street lighting) This time controlled night rate has been introduced to encourage the connection of larger more efficient storage capacity appliances. Time period is half hour ending 23:30 to 07:00

**Street Light Charges** Demand is aggregated to each control point connection to Eastland Network Ltd's network and an ICP created for each such point. The ICP tariffs for ND connections (see above) are applied to the assessed demand at each such ICP

### TOU and Assessed Demand Tariffs

#### TOU General

Connections must have MARIA compliant metering to be eligible for a TOU tariff.

Connections must have a capacity requirement greater than 300kVA and TOU metering to be eligible for the TOU tariffs.

#### Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis:

- For Multi-phase installations demand is taken as the aggregate of all phases.
- The minimum fuse size needed by the installation will determine demand.

#### Network Connection Requirements

Pricing assumes the following connection standards are maintained at all times:

- Compliance with Eastland Network Ltd's Connection Standards and the Electricity Regulations.
- Power Factor is maintained at 0.95 lag or higher.
- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.
- All trees under the control of the consumer are maintained clear of all Eastland Network Ltd's network equipment.

These assessments will be reviewed at least annually and will remain applicable until the next review. Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.

Changes resulting from assessments between annual reviews will only be considered from the date Eastland Network Ltd is requested to confirm assessment.

#### Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

#### Other Items

**Time of Use (TOU)** zone period times refer to the half-hour ending

**Timing of Data** Any information required for Billing processing needs to be submitted by the Retailer to Eastland Network Ltd before the eighth working day of the month.

#### Loss Factor

- 400V connections: 1.082
- 11kV connections: 1.062

#### Distributed Generation Connections

Each generator connected to the network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network Ltd.

The line charge will be dependant upon location, the type of connection, the size of the generator and the operating pattern.

#### Credit Adjustments

Eastland Network Ltd reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.