

Information to electricity consumers

Eastland Network Ltd is hereby notifying its new line charges effective 1 April 2008. These charges are made by Eastland Network Ltd to electricity retailers for the use of its network in supplying electricity to consumers. These charges are not the same as the electricity retail charges that appear

on consumer accounts. Retail charges include the other costs, such as energy purchase, that are repackaged by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

MATT TODD Chief Executive

Eastland Network Schedule of Charges - Effective 1 April 2008

Prices include GST

Energised ICP's are billed a Fixed daily charge as shown. Variable charges are shown as a per kWh charge as metered at the ICP.

		Line Charges Effective 1 April 2008				Line Charges Effective 1 April 2007				
Price Category	Domestic Consumers	Distribution	Transmission	Total	Customer No's	Distribution	Transmission	Total	Customer No's	
High Density	DHD0030	Fixed Charges	\$0.1268	\$0.0420	\$0.1688	13,034	\$0.1268	\$0.0420	\$0.1688	12,920
		Variable Uncontrolled	\$0.1008	\$0.0300	\$0.1308		\$0.0908	\$0.0300	\$0.1208	
		Variable Controlled	\$0.0537	\$0.0173	\$0.0710		\$0.0494	\$0.0163	\$0.0657	
		Variable Night	\$0.0090	\$0.0029	\$0.0119		\$0.0086	\$0.0028	\$0.0114	
Medium Density	DMD0030	Fixed Charges	\$0.1268	\$0.0420	\$0.1688	3,227	\$0.1268	\$0.0420	\$0.1688	3,190
		Variable Uncontrolled	\$0.1148	\$0.0345	\$0.1493		\$0.1033	\$0.0342	\$0.1375	
		Variable Controlled	\$0.0614	\$0.0203	\$0.0817		\$0.0577	\$0.0191	\$0.0768	
		Variable Night	\$0.0101	\$0.0034	\$0.0135		\$0.0097	\$0.0032	\$0.0129	
Low Density	DL0030	Fixed Charges	\$0.1268	\$0.0420	\$0.1688	3,205	\$0.1268	\$0.0420	\$0.1688	3,180
		Variable Uncontrolled	\$0.1274	\$0.0383	\$0.1657		\$0.1146	\$0.0379	\$0.1525	
		Variable Controlled	\$0.0725	\$0.0234	\$0.0959		\$0.0672	\$0.0223	\$0.0895	
		Variable Night	\$0.0113	\$0.0037	\$0.0150		\$0.0107	\$0.0035	\$0.0142	
Non Domestic Consumers - High Density										
High Density	NHD0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.1900	\$0.0606	\$0.2506	81	\$0.1784	\$0.0591	\$0.2375	87
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1085	\$0.0339	\$0.1424		\$0.1006	\$0.0333	\$0.1339	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0609	\$0.0201	\$0.0810		\$0.0579	\$0.0192	\$0.0771	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0097	\$0.0032	\$0.0129		\$0.0092	\$0.0030	\$0.0122	
	NHD0030	Demand (0 to 30kVA) - Fixed Charges	\$1.0748	\$0.3203	\$1.3951	1,623	\$0.9591	\$0.3176	\$1.2767	1,590
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0782	\$0.0241	\$0.1023		\$0.0723	\$0.0240	\$0.0963	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0455	\$0.0150	\$0.0605		\$0.0432	\$0.0143	\$0.0575	
		Demand (0 to 30kVA) - Variable Night	\$0.0097	\$0.0032	\$0.0129		\$0.0092	\$0.0030	\$0.0122	
	NHD0100	Demand (31 to 100kVA) - Fixed Charges	\$3.5207	\$0.8781	\$4.3988	226	\$2.6299	\$0.8709	\$3.5008	218
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0461	\$0.0134	\$0.0595		\$0.0403	\$0.0133	\$0.0536	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0129	\$0.0043	\$0.0172		\$0.0123	\$0.0041	\$0.0164	
		Demand (31 to 100kVA) - Variable Night	\$0.0097	\$0.0032	\$0.0129		\$0.0092	\$0.0030	\$0.0122	
NHD0300	Demand (101 to 300kVA) - Fixed Charges	\$5.6491	\$1.7961	\$7.4452	45	\$5.3264	\$1.7638	\$7.0902	42	
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0417	\$0.0125	\$0.0542		\$0.0375	\$0.0124	\$0.0499		
	Demand (101 to 300kVA) - Variable Controlled	\$0.0123	\$0.0041	\$0.0164		\$0.0117	\$0.0038	\$0.0155		
	Demand (101 to 300kVA) - Variable Night	\$0.0097	\$0.0032	\$0.0129		\$0.0092	\$0.0030	\$0.0122		
NHD0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$10.4070	\$3.3244	\$13.7314	19	\$9.8591	\$3.2646	\$13.1237	20	
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0388	\$0.0122	\$0.0510		\$0.0354	\$0.0117	\$0.0471		
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0384	\$0.0115	\$0.0499		\$0.0342	\$0.0114	\$0.0456		
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0294	\$0.0087	\$0.0381		\$0.0262	\$0.0087	\$0.0349		
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0126	\$0.0039	\$0.0165		\$0.0117	\$0.0039	\$0.0156		
NHD1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$15.9567	\$5.0024	\$20.9591	16	\$14.8354	\$4.9123	\$19.7477	15	
	TOU - Demand (501 to 1000kVA) - Evening Peak	\$0.0388	\$0.0122	\$0.0510		\$0.0354	\$0.0117	\$0.0471		
	TOU - Demand (501 to 1000kVA) - Morning Peak	\$0.0384	\$0.0115	\$0.0499		\$0.0342	\$0.0114	\$0.0456		
	TOU - Demand (501 to 1000kVA) - Off Peak	\$0.0294	\$0.0087	\$0.0381		\$0.0262	\$0.0087	\$0.0349		
	TOU - Demand (501 to 1000kVA) - Night	\$0.0126	\$0.0039	\$0.0165		\$0.0117	\$0.0039	\$0.0156		
NHD4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$40.8585	\$13.1768	\$54.0353	1	\$39.0779	\$12.9396	\$52.0175	1	
	TOU - Demand (1001 to 4500kVA) - Evening Peak	\$0.0388	\$0.0122	\$0.0510		\$0.0354	\$0.0117	\$0.0471		
	TOU - Demand (1001 to 4500kVA) - Morning Peak	\$0.0384	\$0.0115	\$0.0499		\$0.0342	\$0.0114	\$0.0456		
	TOU - Demand (1001 to 4500kVA) - Off Peak	\$0.0294	\$0.0087	\$0.0381		\$0.0262	\$0.0087	\$0.0349		
	TOU - Demand (1001 to 4500kVA) - Night	\$0.0126	\$0.0039	\$0.0165		\$0.0117	\$0.0039	\$0.0156		
NHD6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$46.8763	\$15.7124	\$62.5887	1	\$45.2665	\$14.9888	\$60.2553	1	
	TOU - Demand (4501 to 6500kVA) - Evening Peak	\$0.0388	\$0.0122	\$0.0510		\$0.0354	\$0.0117	\$0.0471		
	TOU - Demand (4501 to 6500kVA) - Morning Peak	\$0.0384	\$0.0115	\$0.0499		\$0.0342	\$0.0114	\$0.0456		
	TOU - Demand (4501 to 6500kVA) - Off Peak	\$0.0294	\$0.0087	\$0.0381		\$0.0262	\$0.0087	\$0.0349		
	TOU - Demand (4501 to 6500kVA) - Night	\$0.0126	\$0.0039	\$0.0165		\$0.0117	\$0.0039	\$0.0156		
Non Domestic Consumers - Medium Density										
Medium Density	NMD0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.1900	\$0.0606	\$0.2506	53	\$0.1784	\$0.0591	\$0.2375	48
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1204	\$0.0378	\$0.1582		\$0.1124	\$0.0372	\$0.1496	
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0770	\$0.0254	\$0.1024		\$0.0732	\$0.0243	\$0.0975	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0116	\$0.0038	\$0.0154		\$0.0110	\$0.0036	\$0.0146	
	NMD0030	Demand (0 to 30kVA) - Fixed Charges	\$1.0748	\$0.3203	\$1.3951	1,334	\$0.9591	\$0.3176	\$1.2767	1,332
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0882	\$0.0271	\$0.1153		\$0.0816	\$0.0270	\$0.1086	
		Demand (0 to 30kVA) - Variable Controlled	\$0.0502	\$0.0167	\$0.0669		\$0.0477	\$0.0159	\$0.0636	
		Demand (0 to 30kVA) - Variable Night	\$0.0116	\$0.0038	\$0.0154		\$0.0110	\$0.0036	\$0.0146	
	NMD0100	Demand (31 to 100kVA) - Fixed Charges	\$3.5207	\$0.8781	\$4.3988	40	\$2.6299	\$0.8709	\$3.5008	37
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0557	\$0.0171	\$0.0728		\$0.0515	\$0.0171	\$0.0686	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0189	\$0.0062	\$0.0251		\$0.0180	\$0.0060	\$0.0240	
		Demand (31 to 100kVA) - Variable Night	\$0.0116	\$0.0038	\$0.0154		\$0.0110	\$0.0036	\$0.0146	
NMD0300	Demand (101 to 300kVA) - Fixed Charges	\$5.6491	\$1.7961	\$7.4452	3	\$5.3264	\$1.7638	\$7.0902	3	
	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0492	\$0.0153	\$0.0645		\$0.0458	\$0.0152	\$0.0610		
	Demand (101 to 300kVA) - Variable Controlled	\$0.0143	\$0.0047	\$0.0190		\$0.0136	\$0.0045	\$0.0181		
	Demand (101 to 300kVA) - Variable Night	\$0.0116	\$0.0038	\$0.0154		\$0.0110	\$0.0036	\$0.0146		
NMD0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$10.4070	\$3.3244	\$13.7314	1	\$9.8591	\$3.2646	\$13.1237	1	
	TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0419	\$0.0132	\$0.0551		\$0.0395	\$0.0131	\$0.0526		
	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0401	\$0.0117	\$0.0518		\$0.0348	\$0.0115	\$0.0463		
	TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0302	\$0.0091	\$0.0393		\$0.0271	\$0.0090	\$0.0361		
	TOU - Demand (301 to 500kVA) - Variable Night	\$0.0137	\$0.0045	\$0.0182		\$0.0129	\$0.0043	\$0.0172		
NMD1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$15.9567	\$5.0024	\$20.9591	2	\$14.8354	\$4.9123	\$19.7477	1	
	TOU - Demand (501 to 1000kVA) - Evening Peak	\$0.0419	\$0.0132	\$0.0551		\$0.0395	\$0.0131	\$0.0526		
	TOU - Demand (501 to 1000kVA) - Morning Peak	\$0.0401	\$0.0117	\$0.0518		\$0.0348	\$0.0115	\$0.0463		
	TOU - Demand (501 to 1000kVA) - Off Peak	\$0.0302	\$0.0091	\$0.0393		\$0.0271	\$0.0090	\$0.0361		
	TOU - Demand (501 to 1000kVA) - Night	\$0.0137	\$0.0045	\$0.0182		\$0.0129	\$0.0043	\$0.0172		

	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$40.8585	\$13.1768	\$54.0353		\$39.0779	\$12.9396	\$52.0175	
	TOU - Demand (1001 to 4500kVA) - Evening Peak	\$0.0419	\$0.0132	\$0.0551		\$0.0395	\$0.0131	\$0.0526	
NMD4500	TOU - Demand (1001 to 4500kVA) - Morning Peak	\$0.0401	\$0.0117	\$0.0518	1	\$0.0348	\$0.0115	\$0.0463	1
	TOU - Demand (1001 to 4500kVA) - Off Peak	\$0.0302	\$0.0091	\$0.0393		\$0.0271	\$0.0090	\$0.0361	
	TOU - Demand (1001 to 4500kVA) - Night	\$0.0137	\$0.0045	\$0.0182		\$0.0129	\$0.0043	\$0.0172	
	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$46.8763	\$15.7124	\$62.5887		\$45.2665	\$14.9888	\$60.2553	
	TOU - Demand (4501 to 6500kVA) - Evening Peak	\$0.0419	\$0.0132	\$0.0551		\$0.0395	\$0.0131	\$0.0526	
NMD6500	TOU - Demand (4501 to 6500kVA) - Morning Peak	\$0.0401	\$0.0117	\$0.0518	0	\$0.0348	\$0.0115	\$0.0463	0
	TOU - Demand (4501 to 6500kVA) - Off Peak	\$0.0302	\$0.0091	\$0.0393		\$0.0271	\$0.0090	\$0.0361	
	TOU - Demand (4501 to 6500kVA) - Night	\$0.0137	\$0.0045	\$0.0182		\$0.0129	\$0.0043	\$0.0172	

Price Category	Non Domestic Consumers - Low Density									
Low Density	NLD0003	Low Capacity (0 to 3kVA) - Fixed Charges	\$0.1900	\$0.0606	\$0.2506		\$0.1784	\$0.0591	\$0.2375	
		Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1374	\$0.0430	\$0.1804	48	\$0.1280	\$0.0424	\$0.1704	45
		Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0928	\$0.0307	\$0.1235		\$0.0883	\$0.0293	\$0.1176	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0131	\$0.0043	\$0.0174		\$0.0125	\$0.0042	\$0.0167	
	NLD0030	Demand (0 to 30kVA) - Fixed Charges	\$1.0748	\$0.3203	\$1.3951		\$0.9591	\$0.3176	\$1.2767	
		Demand (0 to 30kVA) - Variable Uncontrolled	\$0.1007	\$0.0308	\$0.1315	2,120	\$0.0932	\$0.0308	\$0.1240	2,135
		Demand (0 to 30kVA) - Variable Controlled	\$0.0563	\$0.0186	\$0.0749		\$0.0534	\$0.0177	\$0.0711	
		Demand (0 to 30kVA) - Variable Night	\$0.0131	\$0.0043	\$0.0174		\$0.0125	\$0.0042	\$0.0167	
	NLD0100	Demand (31 to 100kVA) - Fixed Charges	\$3.5207	\$0.8781	\$4.3988		\$2.6299	\$0.8709	\$3.5008	
		Demand (31 to 100kVA) - Variable Uncontrolled	\$0.0667	\$0.0206	\$0.0873	24	\$0.0623	\$0.0207	\$0.0830	23
		Demand (31 to 100kVA) - Variable Controlled	\$0.0252	\$0.0083	\$0.0335		\$0.0240	\$0.0080	\$0.0320	
		Demand (31 to 100kVA) - Variable Night	\$0.0131	\$0.0043	\$0.0174		\$0.0125	\$0.0042	\$0.0167	
	NLD0300	Demand (101 to 300kVA) - Fixed Charges	\$5.6491	\$1.7961	\$7.4452		\$5.3264	\$1.7638	\$7.0902	
		Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0588	\$0.0182	\$0.0770	7	\$0.0542	\$0.0180	\$0.0722	7
		Demand (101 to 300kVA) - Variable Controlled	\$0.0196	\$0.0064	\$0.0260		\$0.0186	\$0.0062	\$0.0248	
		Demand (101 to 300kVA) - Variable Night	\$0.0131	\$0.0043	\$0.0174		\$0.0125	\$0.0042	\$0.0167	
	NLD0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$10.4070	\$3.3244	\$13.7314		\$9.8591	\$3.2646	\$13.1237	
		TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0440	\$0.0137	\$0.0577		\$0.0399	\$0.0132	\$0.0531	
		TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0424	\$0.0119	\$0.0543	2	\$0.0353	\$0.0117	\$0.0470	2
		TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0305	\$0.0095	\$0.0400		\$0.0281	\$0.0093	\$0.0374	
		TOU - Demand (301 to 500kVA) - Variable Night	\$0.0150	\$0.0050	\$0.0200		\$0.0149	\$0.0050	\$0.0199	
	NLD1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$15.9567	\$5.0024	\$20.9591		\$14.8354	\$4.9123	\$19.7477	
		TOU - Demand (501 to 1000kVA) - Evening Peak	\$0.0440	\$0.0137	\$0.0577		\$0.0399	\$0.0132	\$0.0531	
		TOU - Demand (501 to 1000kVA) - Morning Peak	\$0.0424	\$0.0119	\$0.0543	0	\$0.0353	\$0.0117	\$0.0470	0
TOU - Demand (501 to 1000kVA) - Off Peak		\$0.0305	\$0.0095	\$0.0400		\$0.0281	\$0.0093	\$0.0374		
TOU - Demand (501 to 1000kVA) - Night		\$0.0150	\$0.0050	\$0.0200		\$0.0149	\$0.0050	\$0.0199		
NLD4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$40.8585	\$13.1768	\$54.0353		\$39.0779	\$12.9396	\$52.0175		
	TOU - Demand (1001 to 4500kVA) - Evening Peak	\$0.0440	\$0.0137	\$0.0577		\$0.0399	\$0.0132	\$0.0531		
	TOU - Demand (1001 to 4500kVA) - Morning Peak	\$0.0424	\$0.0119	\$0.0543	0	\$0.0353	\$0.0117	\$0.0470	0	
	TOU - Demand (1001 to 4500kVA) - Off Peak	\$0.0305	\$0.0095	\$0.0400		\$0.0281	\$0.0093	\$0.0374		
	TOU - Demand (1001 to 4500kVA) - Night	\$0.0150	\$0.0050	\$0.0200		\$0.0149	\$0.0050	\$0.0199		
NLD6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$46.8763	\$15.7124	\$62.5887		\$45.2665	\$14.9888	\$60.2553		
	TOU - Demand (4501 to 6500kVA) - Evening Peak	\$0.0440	\$0.0137	\$0.0577		\$0.0399	\$0.0132	\$0.0531		
	TOU - Demand (4501 to 6500kVA) - Morning Peak	\$0.0424	\$0.0119	\$0.0543	0	\$0.0353	\$0.0117	\$0.0470	0	
	TOU - Demand (4501 to 6500kVA) - Off Peak	\$0.0305	\$0.0095	\$0.0400		\$0.0281	\$0.0093	\$0.0374		
	TOU - Demand (4501 to 6500kVA) - Night	\$0.0150	\$0.0050	\$0.0200		\$0.0149	\$0.0050	\$0.0199		

Tariff definitions and conditions

Customer classification

Domestic (Tariff code Dxxxxxx) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

- It is the consumer's primary and permanent place of residence, i.e. excludes holiday homes, Shearers quarters, garages, pumps, trust owned properties etc.
- Only one ICP on a consumers account can be classed as domestic whether on Eastland Network Ltd or elsewhere.
- The installation is used as a residence and not for business purposes.
- Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase
Up to 62 amps	Up to 42 amps per phase	Up to 32 amps per phase

- All consumers wishing to change classification to the Domestic definition will be required to make a declaration and supporting documentation such as appearing on the local electoral roll.

Non-Domestic (Tariff code Nxxxxxx) Connection Definition:

All connections that are not Domestic

Cost of supply zones

There are 3 cost of supply zones, reflecting whether the connections along a given 11kV network feeder are closely, moderately or sparsely spaced

High Density (xHDxxxx)	Applies to a generally urban district
Medium Density (xMDxxxx)	Applies generally to rural townships close to populated centres.
Low Density (xLDxxxx)	Applies to generally remote rural areas.

Special purpose tariffs

- Low capacity (Tariff code xxx0003)** ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard.

- Night Rate Tariff** (Excludes street lighting) This time controlled night rate has been introduced to encourage the connection of larger more efficient storage capacity appliances. Time period is half hour ending 23:30 to 07:00

- Street Light Charges** Demand is aggregated to each control point connection to Eastland Network Ltd and an ICP created for each such point. The ICP tariffs for ND connections (see above) are applied to the assessed demand at each such ICP

TOU and assessed demand Tariffs

TOU General

Connections must have MARIA compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 300kVA and TOU metering to be eligible for the TOU tariffs.

TOU Time Periods are defined as follows:

Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Evening Peak	17:00 to 21:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis.

- For Multi-phase installations demand is taken as the maximum of any one phase.

- The minimum fuse size needed by the installation will determine demand.

Network Connection Requirements

Network Connections

Pricing assumes the following connection standards are maintained at all times.

- Compliance with Eastland Network Ltd Connection Standards and the Electricity Regulations.
- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.
- All trees under the control of the consumer are maintained clear of all Eastland Network Ltd Equipment.

These assessments will be reviewed at least annually and will remain applicable until the next review. Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.

Changes resulting from assessments between annual reviews will only be considered from the date Eastland Network Ltd is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

Power Factor

Connections to the Network are required to maintain a Power Factor of 0.95 lag or better. Failure by the consumer to remedy poor Power Factor following a written notice of non-conformance, may result in the application of an additional fixed daily charge to the ICP as follows:

Price category and additional fixed daily charge (incl. GST)							
xxx0003	xxx0030	xxx0100	xxx0300	xxx0500	xxx1000	xxx4500	xxx6500
\$0.2506	\$1.3951	\$4.3988	\$7.4452	\$13.7314	\$20.9591	\$54.0353	\$62.5887

Other items

- Time of use (TOU) zone period** times refer to the half-hour ending
- Timing of Data** Any information required for Billing processing needs to be submitted by the Retailer to Eastland Network Ltd before the eighth working day of the month.
- Loss Factors applicable to Eastland Network:**
400V connections - 1.0705
11kV connections - 1.0475

Distributed Generation Connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network. The line charge will be dependent upon location, the type of connection, the size of the generator and operating pattern.

Credit Adjustments

Eastland Network Ltd reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.

